Table 5. PAD District 1 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, April 2014 (Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	1,103			16,637	683	16,007	1,457	32,194	778	0	12,445
Natural Gas Plant Liquids and Liquefied Refinery Gases	4,765	-13	1,616	773	835		692	600	1,053	5,631	3,706
Pentanes Plus	533	-13	1,010	773	-		-5		245	280	3,700 67
Liquefied Petroleum Gases	4,232	-13	1,616	773	835		697	600	808	5,351	3,639
Ethane/Ethylene			5	773	-1,365		-11	-	-	29	75
Propane/Propylene	1,959		1,171	740	2,200		477	_	591	5.002	2,669
Normal Butane/Butylene			423	9			247	304	217	270	637
Isobutane/Isobutylene			17	24	-		-16	296	-	50	258
Other Liquids		825		16,234	48,825	7,789	-1,162	75,282	56	-504	60,304
Hydrogen/Oxygenates/Renewables/											
Other Hydrocarbons		828		483	9,679	-224	543	10,174	49	0	7,285
Hydrogen				-	-	125		125	_	0	
Oxygenates (excluding Fuel Ethanol)		_		_	-	1	_	-	1	0	-
Renewable Fuels (including Fuel Ethanol)		828		483	9,679	-350	543	10,049	48	0	7,285
Fuel Ethanol ⁶		690		393	9,548	-171	700	9,715	44	0	6,249
Renewable Fuels Except Fuel Ethanol		138		90	132	-179	-157	334	3	0	1,036
Other Hydrocarbons				_	_	_			-	_	-
Unfinished Oils				464	-		-679	1,647	_	-504	4,366
Motor Gasoline Blend.Comp. (MGBC)		-3		15,287	39,146	8,013	-1,026		8	0	48,653
Reformulated		_		3,358	7,390	3,965	-1,128	15,839	2	0	16,776
Conventional Aviation Gasoline Blend. Comp		-3 		11,929	31,756 –	4,047	102	47,622 –	5 -	0 -	31,877 –
Finished Petroleum Products		_	108,023	12,408	47,571	-7,644	2,489		4,095	153,773	65,936
Finished Motor Gasoline		_	88,759	1,562	10,964	-7,841	-1,702		13	95,133	6,292
Reformulated		_	37,068	_	_	-2,597	-2		_	34,473	28
Conventional		_	51,691	1,562	10,964	-5,244	-1,700		13	60,660	6,264
Finished Aviation Gasoline				1	132		14		-	119	133
Kerosene-Type Jet Fuel			2,600	3,457	13,696		2,929		15	16,809	10,417
Kerosene			-40	_	_		-80		4	36	982
Distillate Fuel Oil ⁷			11,210	5,001	21,840	197	3,079		1,864	33,305	33,618
15 ppm sulfur and under ⁸			10,052	3,313	19,147	197	1,697		1,144	29,868	24,382
Greater than 15 ppm to 500 ppm sulfur ⁸			92	106	58	-	352		719	-815	1,038
Greater than 500 ppm sulfur			1,066	1,582	2,635		1,030		0	4,253	8,198
Residual Fuel Oil ⁹			1,805	1,676	9		-1,662		953	4,199	7,229
Less than 0.31 percent sulfur			488	_	-		-360		NA	NA	770
0.31 to 1.00 percent sulfur			186	224	_		-1,472		NA	NA	1,221
Greater than 1.00 percent sulfur			1,131	1,452	9		170		NA	NA	5,238
Petrochemical Feedstocks			99		_		22		-	84	217
Naphtha for Petro. Feed. Use			99	4	_		22		_	81	217
Other Oils for Petro. Feed. Use			-	3	_		_		_	3	-
Special Naphthas			12	- 445	680		-3		202	13	22
Lubricants			371 -9	115 93	680		23 -19		202 66	941 37	1,060
Petroleum Coke			945		_		-19		679	267	132
Marketable			301	1	_		_		679	-377	_
Catalyst			644		_					644	
Asphalt and Road Oil			1,008	494	250		-116		280	1,588	5,808
Still Gas			1,199		250		-110			1,199	
Miscellaneous Products			64	1	-		4		18	43	26
Total	5,868	812	109,639	46,052	97,914	16,151	3,476	108,076	5,983	158,900	142,391

⁼ Not Applicable

Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

No Data Reported.Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

6 Exports include industrial along the control of the

Exports include industrial alcohol.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.